# PETROLEUM REFINERIES, INCLUDING CRACKING PLANTS, IN THE UNITED STATES, JANUARY 1, 1950

BY F. S. LOTT AND J. G. KIRBY

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UNITED STATES DEPARTMENT OF THE INTERIOR
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F. S. Lott[1] and J. G. Kirby[2]

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## SUMMARY

### CRUDE-OIL CAPACITY

The number of petroleum refineries in the United States decreased during 1949 from 375 to 367 while the total crude-oil charging capacity of refineries continued to increase. A gain in the through-put capacity of 257,305 barrels daily raised the total to a new high level 6,696,300 as of January 1, 1950. The capacity of the average refinery to process crude-oil increased during 1949 from 17,171 barrels daily to 18,246. The four coastal refinery districts accounted for 178,900 barrels or 70 percent of the total capacity increase and the Illinois-Indiana-Kentucky district 57,950 barrels, or 23 percent. Slight declines in capacity were reported in the Texas Inland and the Arkansas-Louisiana Inland districts.

The capacity building on January 1, 1950, 145,600 barrels daily, was less than half the amount under construction a year earlier. Most of the new construction involved enlargement of existing refineries and was confined to the East Coast and Indiana-Illinois-Kentucky districts. Two new refineries, however, were under construction, one in Oklahoma and the other in Texas.

The shut-down capacity increased for the first time since 1946, and the 473,302 barrels daily reported on January 1, 1950, was the largest recorded since January 1, 1938. The only refining district showing a decline in the shut-down capacity was the Appalachian No. 2 district. The largest increases were reported in the Texas Gulf, Indiana-Illinois-Kentucky, California, and East Coast districts.

The operating ratio of the petroleum refining industry, as indicated by dividing the January 1950 runs to stills of 5,483,000 barrels daily by the total installed capacity January 1, 1950, was 81.9 percent, compared with a ratio of 87.8 percent at the beginning of 1949.

### CRACKED GASOLINE CAPACITY

The daily average capacity of cracking facilities to produce cracked gasoline increased 6.1 percent during 1949 to a total of 1,820,683 barrels on January 1, 1950. There was a sharp decline in capacity under construction to a total on January 1, 1950, of 94,045 barrels, compared with 136,602 on January 1, 1949. Most of the building activity in progress in January 1950 was in the East Coast, Indiana-Illinois-Kentucky, and Oklahoma-Kansas districts.



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Principal gains in installed capacity during 1949 were in the Indiana-Illinois-Kentucky, Louisiana Gulf, and East Coast districts. Five districts reported declines, the largest being 10 percent in the Texas Gulf district.

On January 1, 1950, 95.1 percent of the total installed cracking capacity was operating, as compared with 95.5 percent January 1, 1949.

Catalytic-type cracking facilities accounted for 40 percent of the cracking capacity of refineries on January 1, 1950, compared to 5 percent on January 1, 1941. The daily capacity to produce cracked gasoline by the catalytic methods was 729,055 barrels on January 1, 1950. While the reformed type cracking units increased slightly in daily cracking capacity, the cracked gasoline producing capacity of the thermal cracking units decreased from 821,462 barrels daily on January 1, 1949, to 784,621 barrels on January 1, 1950, the lowest total in the past ten years.

## NOTES

### TYPES

The following symbols have been used to designate the several types of refineries:

| | |
|---|---|
| Skimming | Skim. |
| Skimming and cracking | S-C |
| Complete | Comp. |
| Skimming and lube | S-L |
| Skimming and asphalt | S-A |
| Skimming, lube, and asphalt | S-L-A |
| Skimming, cracking, and asphalt | S-C-A |
| Lube | Lube |
| Asphalt | Asph. |

### CAPACITY

The crude-oil capacity of a refinery represents the maximum daily average crude throughput of the plant in complete operation, with allowance for necessary shut-down time for routine maintenance, repairs, etc. It approximates the maximum daily average crude runs to stills that can be maintained for an extended period.

Cracked-gasoline capacity represents the amount of gasoline that can be produced on a daily average basis under maximum, sustained throughput of charging stocks of the types in current use.



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Summary of refineries by years, 1914 - 1950

(Barrels per day)

| Date | Number | | | | Crude-oil throughput capacity | | | |
|---|---|---|---|---|---|---|---|---|
| | Op. | S.d. | Total | Bldg. | Operating | Shut-down | Total | Building |
| Jan. 1, 1914 1/.. | (2/) | (2/) | 176 | (2/) | (2/) | (2/) | (2/) | (2/) |
| Jan. 1, 1918 .... | (2/) | (2/) | 267 | (2/) | (2/) | (2/) | 1,186,155 | (2/) |
| Jan. 1, 1919 .... | (2/) | (2/) | 289 | (2/) | (2/) | (2/) | 1,295,115 | (2/) |
| Jan. 1, 1920 .... | 373 | (3/) | 373 | 99 | 1,530,565 | (3/) | 1,530,565 | 263,500 |
| Jan. 1, 1921 .... | 350 | 65 | 415 | 44 | 1,794,395 | 94,405 | 1,888,800 | 76,600 |
| Jan. 1, 1922 .... | 325 | 154 | 479 | 30 | 1,854,590 | 254,610 | 2,109,200 | 59,950 |
| Nov. 1, 1924 .... | 357 | 190 | 547 | 8 | 2,480,922 | 333,410 | 2,814,332 | 18,200 |
| Jan. 1, 1925 .... | 357 | 184 | 541 | 6 | 2,489,927 | 337,910 | 2,827,837 | 37,000 |
| May 1, 1925 .... | 365 | 185 | 550 | 4 | 2,511,817 | 342,025 | 2,853,842 | 11,000 |
| Jan. 1, 1926 .... | 352 | 158 | 510 | 2 | 2,562,357 | 290,610 | 2,852,967 | 5,500 |
| Jan. 1, 1927 .... | 327 | 138 | 465 | 7 | 2,834,282 | 226,725 | 3,061,007 | 61,000 |
| Jan. 1, 1928 .... | 326 | 97 | 423 | 5 | 3,036,125 | 214,255 | 3,250,380 | 22,000 |
| Jan. 1, 1929 .... | 341 | 72 | 413 | 14 | 3,325,890 | 183,650 | 3,509,540 | 99,000 |
| Jan. 1, 1930 .... | 358 | 54 | 412 | 8 | 3,634,825 | 130,760 | 3,765,585 | 37,200 |
| Jan. 1, 1931 .... | 346 | 89 | 435 | 10 | 3,706,610 | 236,075 | 3,942,685 | 45,000 |
| Jan. 1, 1932 .... | 365 | 108 | 473 | 6 | 3,624,992 | 389,616 | 4,014,608 | 8,720 |
| Jan. 1, 1933 .... | 372 | 133 | 505 | 18 | 3,445,118 | 444,392 | 3,889,510 | 31,545 |
| Jan. 1, 1934 .... | 454 | 137 | 591 | 13 | 3,553,569 | 364,648 | 3,918,217 | 44,450 |
| Jan. 1, 1935 .... | 435 | 196 | 631 | 7 | 3,614,749 | 443,751 | 4,058,500 | 13,900 |
| Jan. 1, 1936 .... | 422 | 210 | 632 | 15 | 3,749,835 | 367,212 | 4,117,047 | 46,899 |
| Jan. 1, 1937 .... | 423 | 149 | 572 | 11 | 3,966,616 | 328,265 | 4,294,881 | 81,200 |
| Jan. 1, 1938 4/.. | 431 | 120 | 551 | 10 | 4,151,276 | 199,875 | 4,351,151 | 22,550 |
| Jan. 1, 1938 5/.. | 431 | 120 | 551 | 10 | 3,970,196 | 380,955 | 4,351,151 | 283,020 |
| Jan. 1, 1939 .... | 435 | 103 | 538 | 7 | 3,933,785 | 574,770 | 4,508,555 | 142,250 |
| Jan. 1, 1940 .... | 461 | 86 | 547 | 10 | 4,196,694 | 431,952 | 4,628,646 | 92,567 |
| Jan. 1, 1941 .... | 420 | 136 | 556 | 6 | 4,180,588 | 538,381 | 4,718,969 | 141,225 |
| Jan. 1, 1942 .... | 430 | 92 | 522 | 1 | 4,496,843 | 459,756 | 4,956,599 | 43,400 |
| Jan. 1, 1943 .... | 386 | 85 | 471 | 1 | 4,409,013 | 492,998 | 4,902,011 | 195,100 |
| Jan. 1, 1944 .... | 384 | 68 | 452 | - | 4,709,382 | 383,641 | 5,093,023 | 118,270 |
| Jan. 1, 1945 .... | 380 | 33 | 413 | 1 | 5,077,690 | 223,463 | 5,301,153 | 36,075 |
| Jan. 1, 1946 .... | 364 | 29 | 393 | 1 | 5,086,165 | 229,691 | 5,315,856 | 53,100 |
| Jan. 1, 1947 .... | 361 | 38 | 399 | - | 5,336,399 | 233,083 | 5,569,482 | 162,200 |
| Jan. 1, 1948 .... | 352 | 38 | 390 | 2 | 5,825,566 | 208,686 | 6,034,252 | 367,250 |
| Jan. 1, 1949 .... | 336 | 39 | 375 | 3 | 6,230,505 | 208,490 | 6,438,995 | 341,500 |
| Jan. 1, 1950 .... | 320 | 47 | 367 | 2 | 6,222,998 | 473,302 | 6,696,300 | 145,600 |

1/ Bureau of the Census. 2/ Not available. 3/ Unoperative plants included under operative. 4/ On "old" basis - compares with previous years. 5/ On "new" basis - compares with succeeding years.



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**Summary of refineries by Districts, January 1, 1950**

(Barrels per day)

| District | Number | | | | Crude-oil throughput capacity | | | |
|---|---|---|---|---|---|---|---|---|
| | Op. | S.d. | Total | Bldg. | Operating | Shut-down | Total | Building |
| East Coast..... | 22 | - | 22 | - | 925,319 | 67,131 | 992,450 | 74,700 |
| Appalachian No. 1..... | 20 | 1 | 21 | - | 117,250 | 2,500 | 119,750 | - |
| Appalachian No. 2..... | 3 | - | 3 | - | 70,000 | - | 70,000 | - |
| Ind., Ill., Ky., etc.. | 57 | 9 | 66 | - | 1,083,051 | 73,774 | 1,156,825 | 38,000 |
| Okla.,Kans.,Mo., etc.. | 42 | 5 | 47 | 1 | 495,425 | 37,375 | 532,800 | 14,700 |
| Texas Inland..... | 38 | 3 | 41 | 1 | 241,938 | 22,462 | 264,400 | 3,000 |
| Texas Gulf Coast..... | 21 | 5 | 26 | - | 1,445,250 | 170,000 | 1,615,250 | - |
| La. Gulf Coast..... | 8 | 3 | 11 | - | 457,500 | 9,500 | 467,000 | - |
| Ark. & La. Inland..... | 13 | 1 | 14 | - | 74,950 | 8,900 | 83,850 | - |
| New Mexico..... | 8 | 1 | 9 | - | 17,025 | 975 | 18,000 | - |
| Other Rocky Mountain.. | 37 | 11 | 48 | - | 228,190 | 8,885 | 237,075 | 13,200 |
| California..... | 51 | 8 | 59 | - | 1,067,100 | 71,800 | 1,138,900 | 2,000 |
| Total..... | 320 | 47 | 367 | 2 | 6,222,998 | 473,302 | 6,696,300 | 145,600 |

**Changes in crude-oil capacity by Districts, January 1, 1950**

(Barrels per day)

| District | Total Jan.1,1949 | Added in 1949 | Retired in 1949 | Total Jan.1, 1950 |
|---|---|---|---|---|
| East Coast..... | 935,100 | 119,100 | 61,750 | 992,450 |
| Appalachian No. 1..... | 119,650 | 600 | 500 | 119,750 |
| Appalachian No. 2..... | 70,000 | - | - | 70,000 |
| Ind., Ill., Ky., etc..... | 1,098,875 | 62,700 | 4,750 | 1,156,825 |
| Okla, Kans., Mo., etc.... | 502,175 | 57,900 | 27,275 | 532,800 |
| Texas Inland..... | 290,650 | 8,650 | 34,900 | 264,400 |
| Texas Gulf Coast..... | 1,550,100 | 114,500 | 49,350 | 1,615,250 |
| La. Gulf Coast..... | 1/ 444,000 | 33,000 | 10,000 | 467,000 |
| Ark. & La. Inland..... | 1/ 99,000 | 300 | 15,450 | 83,850 |
| New Mexico..... | 15,300 | 2,700 | - | 18,000 |
| Other Rocky Mountain..... | 208,645 | 49,850 | 21,420 | 237,075 |
| California..... | 1,105,500 | 60,900 | 27,500 | 1,138,900 |
| Total..... | 6,438,995 | 510,200 | 252,895 | 6,696,300 |

1/ Revised.



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**Summary of refineries by States, January 1, 1950**

(Barrels per day)

| State | Number | | | | Crude-oil throughput capacity | | | |
|---|---|---|---|---|---|---|---|---|
| | Op. | S.d. | Total | Bldg. | Operating | Shut-down | Total | Building |
| Alabama..... | 1 | 1 | 2 | - | 3,000 | 5,000 | 8,000 | - |
| Arkansas..... | 6 | - | 6 | - | 54,950 | 2,400 | 57,350 | - |
| California..... | 49 | 8 | 57 | - | 1,057,400 | 71,800 | 1,129,200 | - |
| Colorado..... | 7 | - | 7 | - | 22,300 | - | 22,300 | 1,500 |
| Delaware..... | 1 | - | 1 | - | 3,500 | - | 3,500 | - |
| Georgia..... | 1 | - | 1 | - | 5,500 | - | 5,500 | - |
| Idaho..... | 1 | - | 1 | - | 4,500 | - | 4,500 | - |
| Illinois..... | 14 | 5 | 19 | - | 370,675 | 37,800 | 408,475 | - |
| Indiana..... | 8 | 1 | 9 | - | 341,800 | 11,000 | 352,800 | - |
| Kansas..... | 16 | - | 16 | - | 201,350 | 200 | 201,550 | 10,000 |
| Kentucky..... | 7 | - | 7 | - | 79,100 | - | 79,100 | - |
| Louisiana..... | 12 | 3 | 15 | - | 466,500 | 11,000 | 477,500 | - |
| Maryland..... | 3 | - | 3 | - | 54,250 | 4,700 | 58,950 | 4,700 |
| Massachusetts.... | 1 | - | 1 | - | 24,000 | 14,000 | 38,000 | - |
| Michigan..... | 16 | 1 | 17 | - | 101,776 | 11,224 | 113,000 | 2,000 |
| Minnesota..... | 1 | 1 | 2 | - | 5,000 | 3,000 | 8,000 | - |
| Mississippi..... | 2 | - | 2 | - | 8,000 | - | 8,000 | - |
| Missouri..... | 1 | - | 1 | - | 37,800 | - | 37,800 | - |
| Montana..... | 8 | 6 | 14 | - | 54,650 | 5,300 | 59,950 | - |
| Nebraska..... | 3 | 2 | 5 | - | 3,500 | 3,300 | 6,800 | - |
| New Jersey..... | 6 | - | 6 | - | 359,000 | 18,000 | 377,000 | 70,000 |
| New Mexico..... | 8 | 1 | 9 | - | 17,025 | 975 | 18,000 | - |
| New York..... | 6 | - | 6 | - | 87,569 | 6,431 | 94,000 | - |
| Ohio..... | 12 | - | 12 | - | 244,700 | 10,000 | 254,700 | 36,000 |
| Oklahoma..... | 20 | 3 | 23 | 1 | 252,500 | 33,850 | 286,350 | 4,700 |
| Oregon..... | 1 | - | 1 | - | 4,200 | - | 4,200 | 2,000 |
| Pennsylvania..... | 17 | - | 17 | - | 476,750 | 24,000 | 500,750 | - |
| Rhode Island..... | 3 | - | 3 | - | 13,000 | - | 13,000 | - |
| South Carolina... | 1 | - | 1 | - | 6,500 | - | 6,500 | - |
| South Dakota..... | 2 | - | 2 | - | 275 | 25 | 300 | - |
| Tennessee..... | 1 | 1 | 2 | - | 4,000 | 750 | 4,750 | - |
| Texas..... | 59 | 8 | 67 | 1 | 1,687,188 | 192,462 | 1,879,650 | 3,000 |
| Utah..... | 5 | - | 5 | - | 57,900 | - | 57,900 | 1,200 |
| Washington..... | 1 | - | 1 | - | 5,500 | - | 5,500 | - |
| West Virginia.... | 3 | 1 | 4 | - | 12,500 | 2,500 | 15,000 | - |
| Wisconsin..... | 1 | - | 1 | - | 6,000 | - | 6,000 | - |
| Wyoming..... | 16 | 5 | 21 | - | 88,840 | 3,585 | 92,425 | 10,500 |
| Total..... | 320 | 47 | 367 | 2 | 6,222,998 | 473,302 | 6,696,300 | 145,600 |



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Summary of cracking plants, by years, 1925-1950

| Date | Capacity 1/ (barrels per day) | | | |
|---|---|---|---|---|
| | Operating | Shut-down | Total | Building |
| June 1, 1925..... | 690,492 | 26,200 | 716,692 | 116,000 |
| June 1, 1926..... | 844,800 | 47,690 | 892,490 | 47,600 |
| Jan. 1, 1928..... | 1,013,000 | 253,000 | 1,266,000 | 22,000 |
| Jan. 1, 1929..... | 1,194,501 | 147,923 | 1,342,424 | 134,450 |
| Jan. 1, 1930..... | 1,419,200 | 139,840 | 1,559,040 | 149,900 |
| Jan. 1, 1931..... | 1,594,990 | 244,661 | 1,839,651 | 111,130 |
| Jan. 1, 1932..... | 1,603,809 | 394,585 | 1,998,394 | 48,587 |
| Jan. 1, 1933..... | 1,580,051 | 417,694 | 1,997,745 | 33,650 |
| Jan. 1, 1934..... | 1,712,629 | 377,735 | 2,090,364 | 59,300 |
| Jan. 1, 1935..... | 1,897,778 | 311,491 | 2,209,269 | 20,000 |
| Jan. 1, 1936..... | 1,994,868 | 215,450 | 2,210,318 | 30,450 |
| Jan. 1, 1937..... | 2,077,325 | 139,525 | 2,216,850 | 138,220 |
| Jan. 1, 1938 1/..... | 853,161 | 79,810 | 932,971 | 86,060 |
| Jan. 1, 1939..... | 877,347 | 119,152 | 996,499 | 47,180 |
| Jan. 1, 1940..... | 964,665 | 81,549 | 1,046,214 | 58,075 |
| Jan. 1, 1941..... | 1,021,006 | 82,042 | 1,103,048 | 48,145 |
| Jan. 1, 1942..... | 1,144,594 | 49,105 | 1,193,699 | 28,985 |
| Jan. 1, 1943..... | 1,117,533 | 71,810 | 1,189,343 | 155,984 |
| Jan. 1, 1944..... | 1,236,343 | 50,102 | 1,286,445 | 189,244 |
| Jan. 1, 1945..... | 1,439,226 | 48,688 | 1,487,914 | 14,100 |
| Jan. 1, 1946..... | 1,386,162 | 113,613 | 1,499,775 | 57,870 |
| Jan. 1, 1947..... | 1,412,814 | 101,808 | 1,514,622 | 80,000 |
| Jan. 1, 1948..... | 1,556,958 | 67,200 | 1,624,158 | 172,200 |
| Jan. 1, 1949..... | 1,638,783 | 76,490 | 1,715,273 | 136,602 |
| Jan. 1, 1950..... | 1,732,241 | 88,442 | 1,820,683 | 94,045 |

1/ Beginning Jan. 1, 1938, capacity is expressed in terms of cracked-gasoline production.

Summary of capacity of cracking plants, by Districts, January 1, 1950
(to produce cracked-gasoline)

(Barrels per day)

| District | Operating | Shut-down | Total | Building |
|---|---|---|---|---|
| East Coast..... | 255,663 | 19,047 | 274,710 | 35,000 |
| Appalachian No. 1..... | 35,464 | 1,200 | 36,664 | - |
| Appalachian No. 2..... | 25,750 | - | 25,750 | - |
| Ind., Ill., Ky., etc..... | 370,969 | 14,940 | 385,909 | 26,700 |
| Okla., Kans., Mo., etc... | 168,870 | 16,625 | 185,495 | 17,330 |
| Texas Inland..... | 89,450 | 250 | 89,700 | 3,315 |
| Texas Gulf Coast..... | 406,860 | 20,600 | 427,460 | - |
| La. Gulf Coast..... | 116,852 | - | 116,852 | - |
| Ark. & La. Inland..... | 11,000 | 200 | 11,200 | 1,400 |
| New Mexico..... | 3,270 | - | 3,270 | - |
| Other Rocky Mountain..... | 58,943 | 1,380 | 60,323 | 7,800 |
| California..... | 189,150 | 14,200 | 203,350 | 2,500 |
| Total..... | 1,732,241 | 88,442 | 1,820,683 | 94,045 |



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Summary of capacity of cracking plants, by States, January 1, 1950
(to produce cracked-gasoline)

(Barrels per day)

| State | Operating | Shut-down | Total | Building |
|---|---|---|---|---|
| Alabama | - | - | - | - |
| Arkansas | 7,500 | - | 7,500 | 1,400 |
| California | 188,150 | 14,200 | 202,350 | 2,500 |
| Colorado | 5,725 | 800 | 6,525 | - |
| Delaware | - | - | - | - |
| Georgia | - | - | - | - |
| Idaho | 600 | - | 600 | - |
| Illinois | 120,530 | 10,600 | 131,130 | 12,700 |
| Indiana | 109,800 | - | 109,800 | - |
| Kansas | 64,250 | 800 | 65,050 | 8,500 |
| Kentucky | 23,350 | - | 23,350 | 800 |
| Louisiana | 118,652 | 200 | 118,852 | - |
| Maryland | 14,260 | - | 14,260 | - |
| Massachusetts | 5,053 | 2,947 | 8,000 | - |
| Michigan | 34,549 | - | 34,549 | 6,600 |
| Minnesota | - | - | - | - |
| Mississippi | 1,700 | - | 1,700 | - |
| Missouri | 15,500 | - | 15,500 | - |
| Montana | 14,780 | - | 14,780 | - |
| Nebraska | 360 | - | 360 | - |
| New Jersey | 94,650 | 8,100 | 102,750 | 35,000 |
| New Mexico | 3,270 | - | 3,270 | - |
| New York | 19,200 | - | 19,200 | - |
| Ohio | 107,790 | 4,340 | 112,130 | 6,600 |
| Oklahoma | 88,760 | 15,825 | 104,585 | 8,830 |
| Oregon | - | - | - | - |
| Pennsylvania | 153,814 | 8,000 | 161,814 | - |
| Rhode Island | 700 | - | 700 | - |
| South Carolina | - | - | - | - |
| South Dakota | - | - | - | - |
| Tennessee | 700 | - | 700 | - |
| Texas | 496,310 | 20,850 | 517,160 | 3,315 |
| Utah | 8,998 | - | 8,998 | - |
| Washington | 1,000 | - | 1,000 | - |
| West Virginia | 3,450 | 1,200 | 4,650 | - |
| Wisconsin | - | - | - | - |
| Wyoming | 28,840 | 580 | 29,420 | 7,800 |
| Total | 1,732,241 | 88,442 | 1,820,683 | 94,045 |



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Capacity of cracking plants by types and districts, January 1, 1950

(Barrels per day)

| District | To produce cracked-gasoline | | | |
|---|---|---|---|---|
| | Reformed | 1/Thermal | Catalytic | Total |
| East Coast..... | 88,400 | 42,910 | 143,400 | 274,710 |
| Appalachian No. 1..... | 12,370 | 18,916 | 5,378 | 36,664 |
| Appalachian No. 2..... | 8,300 | 10,700 | 6,750 | 25,750 |
| Ind., Ill., Ky., etc.... | 62,015 | 153,302 | 170,592 | 385,909 |
| Okla., Kans., Mo., etc.. | 28,770 | 111,525 | 45,200 | 185,495 |
| Texas Inland..... | 3,740 | 79,960 | 6,000 | 89,700 |
| Texas Gulf Coast..... | 76,690 | 196,730 | 154,040 | 427,460 |
| Louisiana Gulf Coast.... | 4,137 | 31,600 | 81,115 | 116,852 |
| Ark. and La. Inland..... | 200 | 5,500 | 5,500 | 11,200 |
| New Mexico..... | - | 3,270 | - | 3,270 |
| Other Rocky Mountain.... | 4,685 | 25,258 | 30,380 | 60,323 |
| California..... | 17,700 | 104,950 | 80,700 | 203,350 |
| Total..... | 307,007 | 784,621 | 729,055 | 1,820,683 |

Summary of cracking plants, by types, 1941-1950

(Barrels per day)

| Date | Reformed | Thermal | Catalytic | Total |
|---|---|---|---|---|
| January 1, 1941..... | 187,560 | 859,068 | 56,420 | 1,103,048 |
| January 1, 1942..... | 225,400 | 902,659 | 65,640 | 1,193,699 |
| January 1, 1943..... | 275,580 | 829,861 | 83,902 | 1,189,343 |
| January 1, 1944..... | 281,936 | 811,615 | 192,894 | 1,286,445 |
| January 1, 1945..... | 313,800 | 820,627 | 353,487 | 1,487,914 |
| January 1, 1946..... | 274,925 | 836,094 | 388,756 | 1,499,775 |
| January 1, 1947..... | 283,515 | 807,729 | 423,378 | 1,514,622 |
| January 1, 1948..... | 275,505 | 842,828 | 505,825 | 1,624,158 |
| January 1, 1949..... | 290,275 | 821,462 | 603,536 | 1,715,273 |
| January 1, 1950..... | 307,007 | 1/784,621 | 729,055 | 1,820,683 |

1/ Includes some Reformed and Catalytic.



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| Company | Location | Type of Plant | Crude-oil capacity | | | Cracked gasoline capacity | | |
|---|---|---|---|---|---|---|---|---|
| | | | Op. | S.d. | Bldg. | Op. | S.d. | Bldg. |
| **ALABAMA** | | | | | | | | |
| Amerisan Bitumuls (formerly Coastal Petroleum Corp.) | Mobile | Asph. | - | 5,000 | - | - | - | - |
| Hunt Oil Co. | Tuscaloosa | Skim. | 3,000 | - | - | - | - | - |
| | | | 3,000 | 5,000 | - | - | - | - |
| **ARKANSAS** | | | | | | | | |
| Berry Asphalt Co. | Stephens | S-A | 1,800 | - | - | - | - | - |
| Do. | Waterloo | S-L-A | 1,000 | - | - | - | - | - |
| Henry H. Cross Co. | Smackover | S-L-A | 3,600 | 2,400 | - | - | - | - |
| Lion Oil Co. | El Dorado | Comp. | 22,000 | - | - | 2,500 | - | - |
| Macmillan Petroleum Corp. | Norphlet | S-L | 3,300 | - | - | - | - | - |
| Pan-Am Southern Corp. | El Dorado | S-C | 23,250 | - | - | 5,000 | - | 1,400 |
| | | | 54,950 | 2,400 | - | 7,500 | - | 1,400 |
| **CALIFORNIA** | | | | | | | | |
| Aromalene. Inc. | Long Beach | Skim. | 1,800 | - | - | - | - | - |
| Bell Petroleum Co. | Casmalia | S-A | - | 3,400 | - | - | - | - |
| Ben Hur Refg. Co. | Long Beach | Skim. | 4,700 | - | - | - | - | - |
| Calstate Refg. Co. | Long Beach | Crack. | - | - | - | 500 | - | - |
| Caminol Co. | Hanford | S-C | 4,000 | - | - | 750 | - | - |
| Century Oil Co. | Long Beach | Skim. | 5,000 | - | - | - | - | - |
| Douglas Oil Co. of Calif. | Bakersfield | S-C | 7,400 | - | - | 1,150 | - | - |
| Do. | Paramount (formerly Clearwater) | Skim. | 4,200 | - | - | - | - | - |
| Eagle Oil & Refining Co. | Santa Fe Springs | S-C | - | 4,900 | - | - | 500 | - |
| Economy Asphalt Co. | Oxnard | S-A | - | 2,000 | - | - | - | - |
| Edgington Oil Refinery | Long Beach | Asph. | 3,000 | - | - | - | - | - |
| Envoy Petroleum Co. | Long Beach | S-A | 3,000 | - | - | - | - | - |
| Exeter Refining Co. | Long Beach | S-A | - | 10,000 | - | - | - | - |
| Five C Refining Co. | Santa Maria | Skim. | 3,500 | - | - | - | - | - |
| Fletcher Oil Co. | Wilmington | S-C | 3,600 | - | - | 1,700 | - | - |
| General Petroleum Corp. | Lebec | Skim. | 23,000 | - | - | - | - | - |
| Do. | Torrance | S-C | 100,000 | - | - | 26,000 | - | - |
| Do. | Vernon | S-A | 4,000 | - | - | - | - | - |
| Golden Bear Oil Co. | Bakersfield | S-L-A | 2,500 | - | - | - | - | - |
| Hancock Oil Co. of Calif. | Long Beach | S-C | 12,000 | - | - | 1,800 | - | - |
| Harbor Refining Co. | Long Beach | Skim. | - | 3,000 | - | - | - | - |
| MacMillan Petroleum Corp. | Long Beach | Skim. | 7,500 | - | - | - | - | - |
| Maritime Petroleum Corp. | Wilmington | Skim. | - | 1,500 | - | - | - | - |
| MaCallen Refining Co. | Huntington Beach | Skim. | 5,000 | - | - | - | - | - |
| Mohawk Petroleum Corp. | Bakersfield | S-C | 7,500 | 3,500 | - | 1,300 | - | - |
| Newhall Refining Co. | Newhall | Skim. | 3,000 | - | - | - | - | - |
| The Norwalk Co. | Maricopa | Skim. | 10,000 | - | - | - | - | - |
| Olympic Refining Co. | Long Beach | Skim. | - | 5,000 | - | - | - | - |
| Oxford Oil Co. | Long Beach | Skim. | 4,000 | - | - | - | - | - |



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| Company | Location | Type of Plant | Crude-oil capacity | | | Cracked gasoline capacity | | |
|---|---|---|---|---|---|---|---|---|
| | | | Op. | S.d. | Bldg. | Op. | S.d. | Bldg. |
| **CALIFORNIA (cont'd)** | | | | | | | | |
| Oxnard Oil & Refining Co. | Oxnard | Asph. | 2,500 | - | - | - | - | - |
| Pacific States Oil Co. | Wilmington | Skim. | 15,000 | 10,000 | - | - | - | - |
| Palomar Refining Co. | Bakersfield | S-L-A | 1,300 | - | - | - | - | - |
| Paraffine Cos. Ltd. | Emeryville | Asph. | 2,500 | - | - | - | - | - |
| The Petrol Corp. | Los Angeles | S-A | 4,500 | - | - | - | - | - |
| Richfield Oil Corp. | Vinvale | S-C | - | 10,000 | - | - | 1,100 | - |
| Do. | Watson | Comp. | 91,000 | - | - | 17,500 | - | - |
| Rothschild Oil Co. | Santa Fe Springs | S-C | 6,500 | - | - | 1,200 | - | - |
| Do. | Santa Fe Springs | Skim. | 6,000 | - | - | - | - | - |
| Seaside Oil Co. | Ventura | Skim. | 4,500 | - | - | - | - | - |
| Shell Oil Co., Inc. | Martinez | Comp. | 45,000 | - | - | 8,000 | - | - |
| Do. | Wilmington | S-C | 52,000 | - | - | 17,700 | - | - |
| Socal Oil & Refining Co. | Huntington Beach | S-C | 1,800 | - | - | 500 | - | - |
| Standard Oil Co. of California | El Segundo | Comp. | 117,000 | 10,000 | - | 21,200 | - | - |
| Do. | Richmond | Comp. | 138,000 | - | - | 30,600 | - | - |
| Do. | Seguro (Bakersfield) | S-A | 18,000 | - | - | - | - | 2,500 |
| Sunland Refining Corp. | Bakersfield | Skim. | 3,000 | - | - | - | - | - |
| Sunray Oil Corp. | Santa Maria | S-C | 2,500 | 5,000 | - | - | 900 | - |
| Sunset Oil Co. | Torrance | Skim. | 4,000 | 3,500 | - | - | - | - |
| The Texas Co. | Fillmore | S-C | 5,000 | - | - | 1,000 | - | - |
| Do. | Wilmington | S-C | 50,000 | - | - | 13,000 | - | - |
| Tide Water Associated Oil Co. | Avon | Comp. | 85,000 | - | - | 15,400 | - | - |
| Do. | Watson | S-C | 14,000 | - | - | - | 400 | - |
| Triangle Oil & Refining Co. | Venice | Skim. | 2,500 | - | - | - | - | - |
| Union Oil Co. of Calif. | Maltha (Bakersfield) | S-A | 8,100 | - | - | - | - | - |
| Do. | Oleum | Comp. | 69,800 | - | - | 4,050 | 6,800 | - |
| Do. | Wilmington | S-C-A | 66,000 | - | - | 20,300 | - | - |
| Western Asphalt & Refining Co. | Santa Maria | S-A | 1,200 | - | - | - | - | - |
| Wilshire Oil Co., Inc. | Norwalk | S-C | 22,000 | - | - | 4,500 | 4,500 | - |
| | | | 1,057,400 | 71,800 | - | 188,150 | 14,200 | 2,500 |
| **COLORADO** | | | | | | | | |
| The Bay Petroleum Corp. | Denver | S-C | 5,000 | - | - | 1,050 | 800 | - |
| Continental Oil Co. | Denver | S-C | 7,500 | - | - | 3,615 | - | - |
| Empire Petroleum Co. | Denver | Skim. | 2,000 | - | 1,500 | - | - | - |
| Gordon Refining Co* | Ft. Morgan | Skim. | 200 | - | - | - | - | - |
| Oriental Refining Co. | Alamosa | S-C | 1,100 | - | - | 400 | - | - |
| Do. | Denver | S-C | 5,000 | - | - | 400 | - | - |
| Skelly Oil Co. | Denver | S-C | 1,500 | - | - | 260 | - | - |
| | | | 22,300 | - | 1,500 | 5,725 | 800 | - |
| **DELAWARE** | | | | | | | | |
| The Texas Co. | Claymont | Asph. | 3,500 | - | - | - | - | - |
| **GEORGIA** | | | | | | | | |
| Mexican Petroleum Corp. of Ga. | Savannah | Asph. | 5,500 | - | - | - | - | - |

* See footnote at end of table.



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| Company | Location | Type of Plant | Crude-oil capacity | | | Cracked gasoline capacity | | |
|---|---|---|---|---|---|---|---|---|
| | | | Op. | S.d. | Bldg. | Op. | S.d. | Bldg. |
| **IDAHO** | | | | | | | | |
| Phillips Petroleum Co. | Pocatello | S-C-A | 4,500 | - | - | 600 | - | - |
| **ILLINOIS** | | | | | | | | |
| Advance Refining Co., Inc. | Centralia | Skim. | - | 2,500 | - | - | - | - |
| Arrow Petroleum Co. | Centralia | S-C | - | 4,500 | - | - | 1,500 | - |
| Calumet Refg. Co. (Red River Refining Co.). | Burnham | Lube | 1,000 | - | - | - | - | - |
| Henry H. Cross Co. | Colmar | Skim. | 200 | 800 | - | - | - | - |
| Dupo Oil Refining Co. | Dupo | Skim. | 1,000 | - | - | - | - | - |
| Globe Oil & Refining Co. | Lemont | S-C | 31,925 | - | - | 8,750 | - | 2,700 |
| Great Lakes Refining Co. | Blue Island | S-C | 7,500 | - | - | 3,300 | - | 5,000 |
| Harmony Oil Corp. | Salem | S-C | - | 4,000 | - | - | 750 | - |
| Northwestern Refining Co. | St. Elmo | S-C | - | 5,000 | - | - | 750 | - |
| Ohio Oil Co. | Robinson | S-C-A | 25,000 | 18,500 | - | 11,800 | 2,400 | - |
| Pana Refining Co. | Pana | S-C | 4,000 | - | - | 700 | - | - |
| Shell Oil Co., Inc. | Roxana (Wood River) | S-C-L-A | 115,000 | - | - | 33,600 | 3,200 | - |
| Socony-Vacuum Oil Co., Inc. | E. St. Louis | S-C | 30,000 | - | - | 7,880 | - | 5,000 |
| Sol-Tex Refining Co. | Fairfield | Skim. | - | 2,500 | - | - | - | - |
| Standard Oil Co., (Ind.) | Wood River | Comp. | 42,800 | - | - | 12,000 | - | - |
| The Texas Co. | Lawrenceville | Comp. | 27,000 | - | - | 8,000 | - | - |
| Do. | Lockport | S-C-A | 60,000 | - | - | 24,000 | - | - |
| Wireback Oil Co. | Plymouth | Skim. | 250 | - | - | - | - | - |
| Wood River Oil & Refg. Co., Inc. | Hartford | S-C | 25,000 | - | - | 10,500 | 2,000 | - |
| | | | 370,675 | 37,800 | - | 120,530 | 10,600 | 12,700 |
| **INDIANA** | | | | | | | | |
| Cities Service Oil Co. | East Chicago | S-C | 35,000 | - | - | 13,500 | - | - |
| Indiana Farm Bureau Coop. Assn., Inc. | Mt. Vernon | S-C | 8,000 | - | - | 3,500 | - | - |
| Johnson Oil Supply Corp. | Gary | Skim. | 2,000 | 4,000 | - | - | - | - |
| R. J. Oil & Refining Co., Inc. | Princeton | Skim. | 1,000 | - | - | - | - | - |
| Rock Island Refining Corp. | Rock Island | S-C | 10,000 | - | - | 5,000 | - | - |
| Sinclair Refg. Co., of Maine | East Chicago | Comp. | 85,000 | - | - | 29,000 | - | - |
| Socony-Vacuum Oil Co., Inc. | East Chicago | S-C | 25,000 | 6,000 | - | 8,000 | - | - |
| Standard Oil Co., (Ind.) | Whiting | Comp. | 175,800 | - | - | 50,800 | - | - |
| Troy Refining Co., Inc. | Troy | Skim. | - | 1,000 | - | - | - | - |
| | | | 341,800 | 11,000 | - | 109,800 | - | - |
| **KANSAS** | | | | | | | | |
| Bareco Oil Co. | Wichita | S-C | 7,500 | - | - | 5,650 | - | - |
| Bay Petroleum Corp. | McPherson | S-C | 6,000 | - | - | 1,700 | 800 | - |
| The Chanute Refining Co. | Chanute | Skim. | 800 | 200 | - | - | - | - |
| Cooperative Refinery Association | Coffeyville | S-C-L | 18,000 | - | - | 4,200 | - | - |
| Do. | Phillipsburg | S-C | 4,000 | - | - | 1,200 | - | - |
| Derby Oil Co. | Wichita | S-C | 9,000 | - | - | 2,200 | - | - |
| El Dorado Refining Co. | El Dorado | S-C | 8,000 | - | - | 3,200 | - | - |
| Kanotex Refining Co. | Arkansas City | S-C-A | 8,500 | - | - | 4,000 | - | - |
| M. F. A. Oil Co | Chanute | S-C | 1,650 | - | - | 400 | - | - |
| National Cooperative Refinery Assn. | McPherson | S-C | 18,000 | - | - | 5,400 | - | - |



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| Company | Location | Type of Plant | Crude-oil capacity | | | Cracked gasoline capacity | | |
|---|---|---|---|---|---|---|---|---|
| | | | Op. | S.d. | Bldg. | Op. | S.d. | Bldg. |
| KANSAS (cont'd) | | | | | | | | |
| Phillips Oil Co. | Kansas City | S-C-L | 50,000 | - | - | 14,000 | - | - |
| Shallow Water Refining Co. | Shallow Water | S-C | 2,500 | - | - | 600 | - | - |
| Skelly Oil Co. | El Dorado | S-C-A | 25,000 | - | 10,000 | 8,000 | - | 8,500 |
| Socony-Vacuum Oil Co., Inc. | Augusta | S-C-A | 26,500 | - | - | 6,900 | - | - |
| Standard Oil Co., (Ind.) | Neodesha | S-C | 10,400 | - | - | 4,000 | - | - |
| Vickers Petroleum Co., Inc. | Potwin | S-C | 5,500 | - | - | 2,800 | - | - |
| | | | 201,350 | 200 | 10,000 | 64,250 | 800 | 8,500 |
| KENTUCKY | | | | | | | | |
| Aetna Oil Co., (Ashland Oil & Refg. Co.) | Louisville | S-C | 8,000 | - | - | 1,350 | - | - |
| Ashland Oil & Refining Co. | Catlettsburg | S-C | 45,000 | - | - | 13,500 | - | 800 |
| Gilley Oil & Refining Co. | Betsey Layne | Skim. | 300 | - | - | - | - | - |
| Louisville Refining., Inc. | Louisville | S-C | 6,000 | - | - | 2,500 | - | - |
| South Kentucky Refinery | Somerset | Skim. | 1,500 | - | - | - | - | - |
| Standard Oil Co., (Ohio) | Latonia | S-C-A | 16,500 | - | - | 6,000 | - | - |
| Stoll Oil Refining Co., Inc. | Louisville | Skim. | 1,800 | - | - | - | - | - |
| | | | 79,100 | - | - | 23,350 | - | 800 |
| LOUISIANA | | | | | | | | |
| Inland | | | | | | | | |
| Bayou State Oil Corp. | Hosston | Skim. | 800 | - | - | - | - | - |
| Calumet Refining Co. | Princeton | S-L-A | 700 | - | - | - | - | - |
| Coast Oil Co. | Cotton Valley | Skim. | 2,000 | - | - | - | - | - |
| Premier Oil Refg. Co. of Texas | Cotton Valley | Skim. | - | 5,000 | - | - | - | - |
| Stanolind Oil & Gas Co. | Superior | S-C | 5,500 | 1,500 | - | 1,800 | 200 | - |
| Gulf | | | | | | | | |
| Breaux Bridge Oil Refining Co. | Anse La Butte | Skim. | - | 500 | - | - | - | - |
| Chalmette Petroleum Corp. | Chalmette | S-C | 11,000 | - | - | 2,650 | - | - |
| Cities Service Refining Corp. | Lake Charles | S-C | 130,000 | - | - | 42,000 | - | - |
| Clark's Refinery, Div. of Petco Corp. | Marerro | S-C | 5,000 | - | - | 2,200 | - | - |
| Continental Oil Co. | West Lake (Lake Charles) | S-C | 11,000 | - | - | 3,690 | - | - |
| Esso Standard Oil Co. | Baton Rouge | Comp. | 245,000 | - | - | 57,300 | - | - |
| Evangeline Refining Co., Inc. | Jennings | S-C | 1,000 | - | - | 412 | - | - |
| Gilcrease Oil Co. | Meraux | Skim. | - | 4,000 | - | - | - | - |
| Pan-Am Southern Corp. | Destrehan | S-A | 9,500 | - | - | - | - | - |
| Shell Oil Co., Inc. | Norco | S-C-A | 45,000 | - | - | 8,600 | - | - |
| | | | 466,500 | 11,000 | - | 118,652 | 200 | - |
| MARYLAND | | | | | | | | |
| American Bitumuls Co. | Baltimore | Asph. | 5,000 | - | - | - | - | - |
| Esso Standard Oil Co. | Baltimore | Comp. | 42,750 | 4,700 | 4,700 | 14,260 | - | - |
| Pan American Refining Corp. | Baltimore | Asph. | 6,500 | - | - | - | - | - |
| | | | 54,250 | 4,700 | 4,700 | 14,260 | - | - |
| MASSACHUSETTS | | | | | | | | |
| Esso Standard Oil Co. | Everett | S-C | 24,000 | 14,000 | - | 5,053 | 2,947 | - |



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| Company | Location | Type of Plant | Crude-oil capacity | | | Cracked gasoline capacity | | |
|---|---|---|---|---|---|---|---|---|
| | | | Op. | S.d. | Bldg. | Op. | S.d. | Bldg. |
| **MICHIGAN** | | | | | | | | |
| Aurora Gasoline Co. | Detroit | S-C | 16,000 | - | - | 11,000 | - | 1,000 |
| Do. | Elsie | Skim. | 5,000 | - | - | - | - | - |
| Bay Refining Corp. | Bay City | Skim. | 5,780 | 4,720 | - | - | - | - |
| Crystal Refining Co. | Carson City | Skim. | 6,000 | - | - | - | - | - |
| Lakeside Refining Co. | Kalamazoo | Skim. | 1,700 | - | - | - | - | - |
| Leonard Refineries, Inc. | Alma | S-C | 8,500 | - | - | 7,750 | - | - |
| Marvel Refining Co. | Grand Rapids | Skim. | 2,000 | - | - | - | - | - |
| Mid-West Refineries, Inc. | Alma | S-C | 4,000 | - | - | 1,800 | - | - |
| Naph-Sol Refining Co. | North Muskegon | S-C | 5,100 | - | - | 1,200 | - | - |
| Old Dutch Refining Co. | Muskegon | S-C | 3,600 | 900 | - | 2,500 | - | - |
| Osceola Refining Co. | Reed City | Skim. | 750 | 750 | - | - | - | - |
| Petroleum Specialties, Inc. | Flat Rock | Skim. | 4,000 | - | 2,000 | - | - | - |
| Producers Refining, Inc. | West Branch | Skim. | 2,146 | 1,354 | - | - | - | - |
| Pure Oil Co. | Midland | Skim. | 4,700 | - | - | - | - | - |
| Roosevelt Oil & Refining Co. | Mt. Pleasant | S-C | 7,500 | - | - | 3,000 | - | - |
| Louis Rose Refining Co. | Saginaw | Skim. | - | 3,500 | - | - | - | - |
| Socony-Vacuum Oil Co., Inc. | Trenton | S-C | 25,000 | - | - | 7,299 | - | 5,600 |
| | | | 101,776 | 11,224 | 2,000 | 34,549 | - | 6,600 |
| **MINNESOTA** | | | | | | | | |
| Northwestern Refining Co. | New Brighton | Skim. | - | 3,000 | - | - | - | - |
| Do. | St. Paul Park | Skim. | 5,000 | - | - | - | - | - |
| | | | 5,000 | 3,000 | - | - | - | - |
| **MISSISSIPPI** | | | | | | | | |
| Paluxy Asphalt Co. | Crupp | S-C | 3,500 | - | - | 1,700 | - | - |
| Southland Oils, Inc. | Sanderville | Skim. | 4,500 | - | - | - | - | - |
| | | | 8,000 | - | - | 1,700 | - | - |
| **MISSOURI** | | | | | | | | |
| Standard Oil Co., (Ind.) | Sugar Creek | S-C-A | 37,800 | - | - | 15,500 | - | - |
| **MONTANA** | | | | | | | | |
| Big West Oil Co., of Montana | Kevin | S-C | 1,650 | - | - | 600 | - | - |
| Carter Oil Co. | Billings | S-C-A | 20,000 | - | - | 4,900 | - | - |
| Do. | Cut Bank | S-C | 3,000 | - | - | 435 | - | - |
| Continental Oil Co. | Billings | S-C | 6,800 | - | - | 2,175 | - | - |
| Farmers Union Central Exchange, Inc. | Laurel | S-C-A | 9,500 | - | - | 2,370 | - | - |
| Hart Refineries | Missoula | Skim. | - | 650 | - | - | - | - |
| Hole Brothers Refinery | Cut Bank | Skim. | - | 350 | - | - | - | - |
| Hunt, Eugene | Winnett | Skim. | - | 300 | - | - | - | - |
| North Star Refining Co. | Shelby | Skim. | - | 1,500 | - | - | - | - |
| Phillips Petroleum Co. (Ada Oil Co.) | Great Falls | S-C-A | 2,800 | - | - | 600 | - | - |
| Solar Oil & Refining Co. | Hardin | Skim. | - | 1,500 | - | - | - | - |
| The Texas Co. | Sunburst | S-C | 7,500 | - | - | 2,500 | - | - |
| Union Oil Co. of California | Cut Bank | S-C | 3,400 | - | - | 1,200 | - | - |
| Unity Petroleum Corp. | Kalispell | Skim. | - | 1,000 | - | - | - | - |
| | | | 54,650 | 5,300 | - | 14,780 | - | - |

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| Company | Location | Type of Plant | Crude-oil capacity | | | Cracked gasoline capacity | | |
|---|---|---|---|---|---|---|---|---|
| | | | Op. | S.d. | Bldg. | Op. | S.d. | Bldg. |
| NEBRASKA | | | | | | | | |
| Cooperative Refinery Association | Scotts Bluff | S-C | 1,900 | - | - | 360 | - | - |
| Mid-States Refining Co | Falls City | Skim. | - | 3,000 | - | - | - | - |
| Petroleum Utilities Co., Inc | Chadron | Skim. | 600 | - | - | - | - | - |
| Porter Oil Co | Sidney | Skim. | - | 300 | - | - | - | - |
| Searle Petroleum Co | Omaha | Skim. | 1,000 | - | - | - | - | - |
| | | | 3,500 | 3,300 | - | 360 | - | - |
| NEW JERSEY | | | | | | | | |
| California Refining Co | Barber | S-C-A | 25,000 | - | 50,000 | 6,700 | - | 35,000 |
| Cities Service Oil Co. (Pa.) | Linden | S-A | 15,000 | - | - | - | - | - |
| Esso Standard Oil Co | New Jersey Works | Comp. | 137,000 | 18,000 | 20,000 | 45,500 | 7,000 | - |
| Socony-Vacuum Oil Co., Inc | Paulsboro | Comp. | 58,000 | - | - | 11,950 | - | - |
| The Texas Co | Westville | S-C | 50,000 | - | - | 16,000 | - | - |
| Tide Water Associated Oil Co | Bayonne | Comp. | 74,000 | - | - | 14,500 | 1,100 | - |
| | | | 359,000 | 18,000 | 70,000 | 94,650 | 8,100 | 35,000 |
| NEW MEXICO | | | | | | | | |
| The Aerex Co | Bloomfield | Skim. | 200 | - | - | - | - | - |
| Continental Oil Co | Artesia | S-C | 3,400 | - | - | 650 | - | - |
| Do | Farmington | Skim. | 325 | 425 | - | - | - | - |
| Famariss Oil & Refining Co | Monument | Skim. | 600 | - | - | - | - | - |
| Malco Refineries, Inc | Roswell | S-C | 2,500 | - | - | 420 | - | - |
| McNutt Oil & Refining Co | Brickland | S-C | 3,000 | - | - | 200 | - | - |
| New Mexico Asphalt & Refining Co | Artesia | S-C | 5,000 | - | - | 2,000 | - | - |
| Petroleum Products Refg. & Producing Co | Prewitt | Skim. | 2,000 | - | - | - | - | - |
| Warren Petroleum Corp | Monument | Skim. | - | 550 | - | - | - | - |
| | | | 17,025 | 975 | - | 3,270 | - | - |
| NEW YORK | | | | | | | | |
| East | | | | | | | | |
| Gulf Oil Corp | Gulfport (Staten Island) | Skim. | 13,569 | 6,431 | - | - | - | - |
| Socony-Vacuum Oil Co., Inc | Brooklyn | Comp. | 26,000 | - | - | 5,800 | - | - |
| West | | | | | | | | |
| Frontier Oil Refining Corp | Tonawanda | S-C | 10,000 | - | - | 3,500 | - | - |
| Sinclair Refining Co., of Maine | Wellsville | Comp. | 9,000 | - | - | 3,000 | - | - |
| Socony-Vacuum Oil Co., Inc | Buffalo | Comp. | 22,000 | - | - | 6,900 | - | - |
| Do | Olean | Lube | 7,000 | - | - | - | - | - |
| | | | 87,569 | 6,431 | - | 19,200 | - | - |
| OHIO | | | | | | | | |
| East | | | | | | | | |
| Ashland Oil & Refining Co | Canton | S-C | 12,000 | - | - | 1,800 | - | - |
| Pure Oil Co | Heath (Newark) | S-C | 15,500 | - | - | 7,950 | - | - |
| Standard Oil Co., of Ohio | Cleveland | Comp. | 42,500 | - | - | 16,000 | - | - |



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| Company | Location | Type of Plant | Crude-oil capacity | | | Cracked gasoline capacity | | |
|---|---|---|---|---|---|---|---|---|
| | | | Op. | S.d. | Bldg. | Op. | S.d. | Bldg. |
| OHIO (cont'd) | | | | | | | | |
| West | | | | | | | | |
| Henry A. Dewese | Weston | Skim. | 500 | - | - | - | - | - |
| Gulf Refining Co | Cleves | S-C-A | 28,000 | - | - | 14,640 | 1,840 | - |
| Do | Toledo | S-C | 30,000 | 10,000 | - | 10,700 | 2,500 | - |
| National Refining Co | Findlay | Comp. | 9,300 | - | - | 5,400 | - | - |
| Pure Oil Co | Toledo | S-C | 29,400 | - | - | 14,800 | - | - |
| Standard Oil Co., of Ohio | Lima | S-C | 17,500 | - | 13,000 | 15,000 | - | - |
| Do | Toledo | Comp. | 21,000 | - | - | 7,800 | - | - |
| Sun Oil Co | Toledo | S-C | 37,000 | - | 23,000 | 13,700 | - | 6,600 |
| Western Reserve Refining Co | Niles | Skim. | 2,000 | - | - | - | - | - |
| | | | 244,700 | 10,000 | 36,000 | 107,790 | 4,340 | 6,600 |
| OKLAHOMA | | | | | | | | |
| Allied Materials Corp | Stroud | Skim. | 1,500 | - | - | - | - | - |
| Anderson Prichard Oil Corp | Cement | Skim. | - | 2,000 | - | - | - | - |
| Do | Cyril | S-C-A | 10,000 | - | - | 3,000 | - | - |
| Bell Oil & Gas Co | Grandfield | S-C | 6,500 | - | - | 2,145 | - | - |
| Ben Franklin Refining Co | Ardmore | S-C | 6,500 | - | - | 2,145 | - | - |
| Champlin Refining Co | Enid | Comp. | 20,000 | - | - | 9,000 | - | - |
| Cities Service Oil Co. (Del.) | Ponca City | S-C | 15,000 | - | - | 2,500 | - | - |
| Continental Oil Co | Ponca City | Comp. | 35,000 | 17,500 | - | 13,600 | 4,950 | - |
| Deep Rock Oil Corp | Cushing | Comp. | 11,500 | - | 4,500 | 5,000 | - | 7,000 |
| Harper & Turner Oil Co (formerly Denver Prod. & Refg. Co.) | Edmond | Skim. | - | 1,850 | - | - | - | - |
| Johnson Oil Refining Co | Cleveland | S-C | 6,000 | - | - | 2,750 | - | - |
| Kerr-McGee Oil Industries, Inc | Wynnewood | Skim. | 7,500 | - | - | - | - | - |
| Mercury Oil Refining Co | Oklahoma City | S-C | 5,000 | - | - | 700 | - | - |
| Mid Continent Petroleum Corp | Tulsa | Comp. | 44,000 | - | - | 12,700 | 4,000 | - |
| Midland Cooperative Wholesale | Cushing | S-C | 6,500 | - | - | 2,020 | - | - |
| Monarch Refineries, Inc | Oklahoma City | S-A | 1,000 | - | - | - | - | - |
| Oklahoma Refining Co* | Seminole | Skim. | - | - | 200 | - | - | - |
| Peppers Refining Co | Oklahoma City | S-C | 1,500 | - | - | 500 | - | - |
| Phillips Oil Co | Okmulgee | S-C | 8,000 | - | - | 1,800 | - | - |
| Sunray Oil Corp | Allen | S-C | - | 12,500 | - | - | 6,875 | - |
| Do | Duncan | S-C | 20,000 | - | - | 10,000 | - | - |
| The Texas Co | West Tulsa | S-C | 30,000 | - | - | 16,000 | - | - |
| Tide Water Associated Oil Co | Drumright | S-C | 12,000 | - | - | 2,700 | - | 1,830 |
| Wilcox Oil Co | Bristow | S-C | 5,000 | - | - | 2,200 | - | - |
| | | | 252,500 | 33,850 | 4,700 | 88,760 | 15,825 | 8,830 |
| OREGON | | | | | | | | |
| Stancal Asphalt & Bitumuls Co | Portland | Asph. | 4,200 | - | 2,000 | - | - | - |

*See footnote at end of table.



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| Company | Location | Type of Plant | Crude-oil capacity | | | Cracked gasoline capacity | | |
|---|---|---|---|---|---|---|---|---|
| | | | Op. | S.d. | Bldg. | Op. | S.d. | Bldg. |
| **PENNSYLVANIA** | | | | | | | | |
| East | | | | | | | | |
| Atlantic Refining Co. | Philadelphia | Comp. | 108,000 | 9,000 | - | 29,500 | 8,000 | - |
| Gulf Oil Corp. | Girard Point | S-C-L | 107,000 | - | - | 23,700 | - | - |
| Sinclair Refining Co., of Maine | Marcus Hook | S-C | 80,000 | - | - | 29,000 | - | - |
| Sun Oil Co. | Marcus Hook | Comp. | 125,000 | 15,000 | - | 53,000 | - | - |
| West | | | | | | | | |
| Cities Service Oil Co., (Pa.) | Titusville | S-L | 3,000 | - | - | - | - | - |
| Franklin Refinery | Franklin | S-L | 1,650 | - | - | - | - | - |
| Div. of L. Sonneborn Sons., Inc. | | | | | | | | |
| Freedom-Valvoline Co. | Freedom | Comp. | 4,000 | - | - | 1,000 | - | - |
| Gulf Oil Corp. | Neville Island | S-C | 14,000 | - | - | 4,800 | - | - |
| Kendall Refining Co. | Bradford | Comp. | 4,800 | - | - | 1,000 | - | - |
| Pennsylvania Refining Co. | Karns City | S-L | 2,000 | - | - | - | - | - |
| Pennzoil Co. | Rouseville | Comp. | 8,500 | - | - | 4,569 | - | - |
| Quaker State Oil Refining Corp. | Emlenton | Comp. | 2,000 | - | - | 1,080 | - | - |
| Do. | Farmers Valley | Comp. | 4,000 | - | - | 1,500 | - | - |
| Do. | Oil City | Comp. | 2,800 | - | - | 2,038 | - | - |
| United Refining Co. | Warren | Comp. | 5,500 | - | - | 1,600 | - | - |
| Waverly Oil Works Co. | Pittsburgh | Lube | 2,500 | - | - | - | - | - |
| Wolf's Head Oil Refining Co., Inc. | Reno | Comp. | 2,000 | - | - | 1,027 | - | - |
| | | | 476,750 | 24,000 | - | 153,814 | 8,000 | - |
| **RHODE ISLAND** | | | | | | | | |
| American Bitumuls Co. | Providence | Asph. | 1,500 | - | - | - | - | - |
| Socony-Vacuum Oil Co., Inc. | East Providence | S-C-A | 8,000 | - | - | 700 | - | - |
| The Texas Co. | Providence | Asph. | 3,500 | - | - | - | - | - |
| | | | 13,000 | - | - | 700 | - | - |
| **SOUTH CAROLINA** | | | | | | | | |
| Esso Standard Oil Co. | Charleston | Asph. | 6,500 | - | - | - | - | - |
| **SOUTH DAKOTA** | | | | | | | | |
| Hot Springs Refining Co. | Hot Springs | Skim. | 200 | - | - | - | - | - |
| How Kola Refining Co. (leased from Sturgis Refining Co.) | Sturgis | Skim. | 75 | 25 | - | - | - | - |
| | | | 275 | 25 | - | - | - | - |
| **TENNESSEE** | | | | | | | | |
| Delta Refining Co. | Memphis | S-C | 4,000 | - | - | 700 | - | - |
| Southern Oil Service | Nashville | Skim. | - | 750 | - | - | - | - |
| | | | 4,000 | 750 | - | 700 | - | - |
| **TEXAS** | | | | | | | | |
| Inland | | | | | | | | |
| Alba Refining Corp. | Alba | Asph. | - | - | 1,500 | - | - | - |
| American Liberty Oil Co. | Mt. Pleasant | S-C | 11,000 | - | - | 3,000 | - | - |
| Bryson Pipe Line & Refining Co. | Bryson | Skim. | 500 | 700 | - | - | - | - |
| Coastal Cooperative Refining Assn. | Levelland | S-C | 3,200 | - | - | 700 | - | - |
| Col-Tex Refining Co. | Colorado City | S-C-A | 10,000 | - | - | 2,000 | - | - |
| Continental Oil Co. | Wichita Falls | S-C | 6,750 | - | - | 2,610 | - | - |

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| Company | Location | Type of Plant | Crude-oil capacity | | | Cracked gasoline capacity | | |
|---|---|---|---|---|---|---|---|---|
| | | | Op. | S.d. | Bldg. | Op. | S.d. | Bldg. |
| TEXAS (cont'd) | | | | | | | | |
| Cosden Petroleum Corp. | Big Spring | S-C | 15,000 | - | - | 12,000 | - | - |
| Danaho Refining Co. | Pettus | S-C | 1,000 | 3,000 | - | 225 | - | 315 |
| Gladewater Refining Co. | Gladewater | S-C | 2,500 | - | - | 1,500 | - | - |
| Gulf Oil Corp. | Ft. Worth | S-C | 9,500 | - | - | 1,975 | - | - |
| Do. | Sweetwater | S-C | 10,000 | - | - | 1,950 | - | - |
| Humble Oil & Refining Co. | San Antonio | Skim. | 7,000 | - | - | - | - | - |
| Inland Refining Co. | Tucker | S-C | 2,000 | - | - | 1,000 | - | - |
| Roger Lacy, Inc. | Big Sandy | S-C-A | 2,000 | 1,000 | - | 1,000 | - | - |
| LaSalle Petroleum Corp. | Burkburnett | Skim. | 1,500 | - | - | - | - | - |
| Magnolia Petroleum Co. | Ft. Worth | S-C | 12,000 | - | - | 4,600 | - | - |
| McBride Refining Co. | La Blanca | Skim. | 2,500 | - | - | - | - | - |
| McMurrey Petroleum Corp.* | Tyler | S-C | 9,000 | - | - | 4,500 | - | - |
| Onyx Refining Co. | Hawley | S-C | 3,600 | - | - | 2,490 | - | - |
| Panhandle Producing & Refining Co. | Wichita Falls | S-C | 5,000 | - | - | 1,500 | - | 1,500 |
| Patton Oil Co. | Rotan | Skim. | 1,500 | - | - | - | - | - |
| Phillips Oil Co. | Borger | S-C | 56,000 | - | - | 23,000 | - | - |
| Phoenix Refining Co. | San Antonio | Skim. | 1,000 | - | - | - | - | - |
| Premier Petroleum Co. | Arp | S-C | 5,000 | - | - | 2,800 | - | - |
| Do. | Baird | S-C | 2,500 | - | - | 750 | - | - |
| Do. | Fort Worth | Comp. | 3,700 | 4,300 | - | 1,500 | - | - |
| Do. | Longview | S-C | 3,800 | 700 | - | 2,000 | - | - |
| Prichard Refining Co. | San Antonio | Skim. | 1,900 | - | - | - | - | - |
| Rado Refining Co. | McAllen | Skim. | 1,500 | 1,000 | - | - | - | - |
| R. J. Reischman Refining Co. | Pecos | Skim. | - | 200 | - | - | - | - |
| The Shamrock Oil & Gas Corp. | Sunray | S-C | 7,000 | - | 1,500 | 4,300 | - | 1,500 |
| Skelly Oil Co. | Longview | S-C | 5,000 | 2,000 | - | 1,500 | 250 | - |
| Standard Oil Co. of Texas | El Paso | S-C | 14,788 | 3,212 | - | 6,000 | - | - |
| The Texas Co. | Amarillo | S-C | 8,000 | - | - | 3,000 | - | - |
| Do. | El Paso | S-C | 5,000 | - | - | 1,500 | - | - |
| Three Rivers Refinery | Three Rivers | S-L-A | 1,200 | - | - | - | - | - |
| The Tydal Co. | Gainesville | Skim. | 2,000 | - | - | - | - | - |
| Ute Oil & Refining Co. | Graham | Skim. | 650 | - | - | - | - | - |
| Uvalde Rock Asphalt Co. | Blewett | Skim. | - | 500 | - | - | - | - |
| Waggoner, W. T. Estate | Electra | S-C | 6,000 | - | - | 1,250 | - | - |
| Wickett Refining Co. | Wickett | S-C | 1,350 | 2,650 | - | 800 | - | - |
| Winnsboro Refining Co. | Winnsboro | S-A | - | 3,200 | - | - | - | - |
| Gulf | | | | | | | | |
| American Mineral Spirits Co. | Corpus Christi | Skim. | - | 12,500 | - | - | - | - |
| The Atlantic Refining Co. | Atreco (Port Authur) | S-C | 45,000 | - | - | 7,400 | - | - |
| Coastal Refineries, Inc. | Port Isabel | S-C | 6,500 | - | - | 600 | - | - |
| Crown Central Petroleum Corp. | Houston (Pasadena) | Comp. | 24,000 | 8,000 | - | 6,850 | 4,100 | - |
| Eastern States Petroleum Co., Inc. | Houston | S-C | 35,000 | - | - | 6,500 | - | - |
| Eddy Refining Co. | Houston | Skim. | 2,200 | - | - | - | - | - |
| Gulf Oil Corp. | Port Authur | Comp. | 230,000 | - | - | 56,050 | - | - |
| Hamman Oil & Refining Co. | Bay City | Skim. | - | 2,100 | - | - | - | - |
| Humble Oil & Refining Co. | Baytown | Comp. | 200,600 | 59,400 | - | 45,600 | - | - |

*See footnote at end of table.



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| Company | Location | Type of Plant | Crude-oil capacity | | | Cracked gasoline capacity | | |
|---|---|---|---|---|---|---|---|---|
| | | | Op. | S.d. | Bldg. | Op. | S.d. | Bldg. |
| TEXAS (cont'd) | | | | | | | | |
| Magnolia Petroleum Co. | Beaumont | Comp. | 150,000 | - | - | 34,630 | - | - |
| Maritime Oil Co. | Galena Park | Skim. | - | 5,000 | - | - | - | - |
| Pan American Refining Corp. | Texas City | Comp. | 114,000 | - | - | 48,000 | - | - |
| Petrol Refining, Inc. | Texas City | S-C | - | 50,000 | - | - | 4,000 | - |
| Phillips Oil Co. (Alamo Refining Co.) | Sweeny | S-C | 45,000 | - | - | 11,000 | - | - |
| Pontiac Refining Corp. | Corpus Christi | S-C | 16,750 | - | - | 2,730 | - | - |
| The Pure Oil Co. | Nederland (Smiths Bluff) | S-C-L | 58,200 | - | - | 16,500 | - | - |
| Republic Oil Refining Co. | Texas City | S-C | 34,000 | - | - | 9,000 | 1,500 | - |
| Rosewood Oil & Refining Co. | Bishop | Skim. | 2,000 | - | - | - | - | - |
| Shell Oil Co., Inc. | Houston (Deer Park) | S-C-L-A | 110,000 | - | - | 28,500 | 6,500 | - |
| Sid Richardson Refining Co. | Texas City | S-C | - | 20,000 | - | - | 4,500 | - |
| Sinclair Refining Co., of Maine | Corpus Christi | S-C | 21,000 | - | - | 10,500 | - | - |
| Do. | Houston | Comp. | 85,000 | - | - | 26,500 | - | - |
| Southwestern Oil & Refining Co. | Corpus Christi | S-C | 18,000 | - | - | 5,000 | - | - |
| Taylor Refining Co. | Corpus Christi | S-C | 18,000 | 13,000 | - | 1,500 | - | - |
| The Texas Co. | Port Arthur | Comp. | 190,000 | - | - | 90,000 | - | - |
| Do. | Port Neches | Asph. | 40,000 | - | - | - | - | - |
| | | | 1,687,188 | 192,462 | 3,000 | 496,310 | 20,850 | 3,315 |
| UTAH | | | | | | | | |
| Phillips Petroleum Co. | Woods Cross | S-C-A | 4,200 | - | - | 800 | - | - |
| Salt Lake Refining Co. | Salt Lake City | Skim. | 24,000 | - | - | - | - | - |
| Uinta Oil Co. (Utah Coop. Assn.) | Jensen | Skim. | 700 | - | 1,200 | - | - | - |
| Utah Oil Refining Co. | Salt Lake City | Comp. | 26,000 | - | - | 8,198 | - | - |
| Western States Refining Co. | North Salt Lake | Skim. | 3,000 | - | - | - | - | - |
| | | | 57,900 | - | 1,200 | 8,998 | - | - |
| WASHINGTON | | | | | | | | |
| Phillips Petroleum Co. | Spokane | S-C-A | 5,500 | - | - | 1,000 | - | - |
| WEST VIRGINIA | | | | | | | | |
| Carbide & Carbon Chemicals Corp. | South Charleston | S-C | - | 2,500 | - | - | 1,200 | - |
| Elk Refining Co. | Falling Rock | Comp. | 4,500 | - | - | 1,000 | - | - |
| Pure Oil Co. | Cabin Creek | S-C-L | 5,500 | - | - | 1,400 | - | - |
| Quaker State Oil Refining Corp. | St. Mary's | Comp. | 2,500 | - | - | 1,050 | - | - |
| | | | 12,500 | 2,500 | - | 3,450 | 1,200 | - |
| WISCONSIN | | | | | | | | |
| Wisconsin Oil Refining Co., Inc. | Sheboygan | Skim. | 6,000 | - | - | - | - | - |
| WYOMING | | | | | | | | |
| C & H Refinery | Lusk | Skim. | 160 | - | - | - | - | - |
| Continental Oil Co. | Glenrock | S-C | 3,400 | - | - | 990 | - | - |
| Cooperative Refinery Assn. | Newcastle | S-C | 2,000 | - | - | 400 | - | - |
| Crook Co. Refining Co. | Sundance | Skim. | - | 125 | - | - | - | - |
| Elk Horn Gas Refinery | Osage | Skim. | 55 | - | - | - | - | - |
| Empire State Oil Co. | Thermopolis | Skim. | 5,000 | - | - | - | - | - |
| Frontier Refining Co. | Cheyenne | S-C | 11,000 | - | 10,500 | 5,750 | - | 7,100 |

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| Company | Location | Type of Plant | Crude-oil capacity | | | Cracked gasoline capacity | | |
|---|---|---|---|---|---|---|---|---|
| | | | Op. | S.d. | Bldg. | Op. | S.d. | Bldg. |
| WYOMING (Cont'd) | | | | | | | | |
| Husky Refining Co. | Cody | S-A | 5,000 | - | - | - | - | - |
| Do. | Lovell | Skim. | - | 2,000 | - | - | - | - |
| Independent Refining Co. | Lusk | Skim. | 75 | - | - | - | - | - |
| Ohio Oil Co. | Lovell | S-A | 6,000 | - | - | - | - | - |
| Pilot Oil Co. | Morton | Skim. | 50 | 200 | - | - | - | - |
| Resolute Oil Corp. | Badger Basin | S-C | - | 1,000 | - | - | 580 | - |
| Sinclair Refining Co., of Maine | Sinclair | S-C | 20,000 | - | - | 8,000 | - | - |
| Sioux Oil Co. (formerly Graco Oil & Refining Co.) | Newcastle | Skim. | 2,500 | - | - | - | - | 700 |
| Socony-Vacuum Oil Co., Inc. | Casper | S-C-A | 6,000 | - | - | 1,800 | - | - |
| Standard Oil Co., (Ind.) | Casper | Comp. | 15,200 | - | - | 7,400 | - | - |
| The Texas Co. | Calpet | Skim. | 400 | - | - | - | - | - |
| Do. | Casper | S-C-A | 12,000 | - | - | 4,500 | - | - |
| Wheatco Refining Co., Inc. | Wheatland | Skim. | - | 200 | - | - | - | - |
| Z & W Refinery | Torrington | Skim. | - | 60 | - | - | - | - |
| | | | 88,840 | 3,585 | 10,500 | 28,840 | 580 | 7,800 |

* From sources other than company reports.

The following list of plants that process only semi-refined oils from other refineries have been excluded from the statistics shown in the various tables of this report, that include only plants that process crude-oil:

| Company | Location | Type of plant |
|---|---|---|
| Bareco Oil Co. | Barnsdall, Okla. | Micro-Crystalline wax plant |
| Cit-Con Corp. | Lake Charles, La. | Lube - 6000 barrels daily from topped crude |
| Great Southern Corp. | Corpus Christi, Tex. | Cracking - 4000 barrels daily |
| Peerless Tank Cleaning | Kilgore, Tex. | Tank bottom reclamation plant, 750 barrels daily capacity |
| Petrolite Corp., Ltd. | Kilgore, Tex. | Wax refinery |



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